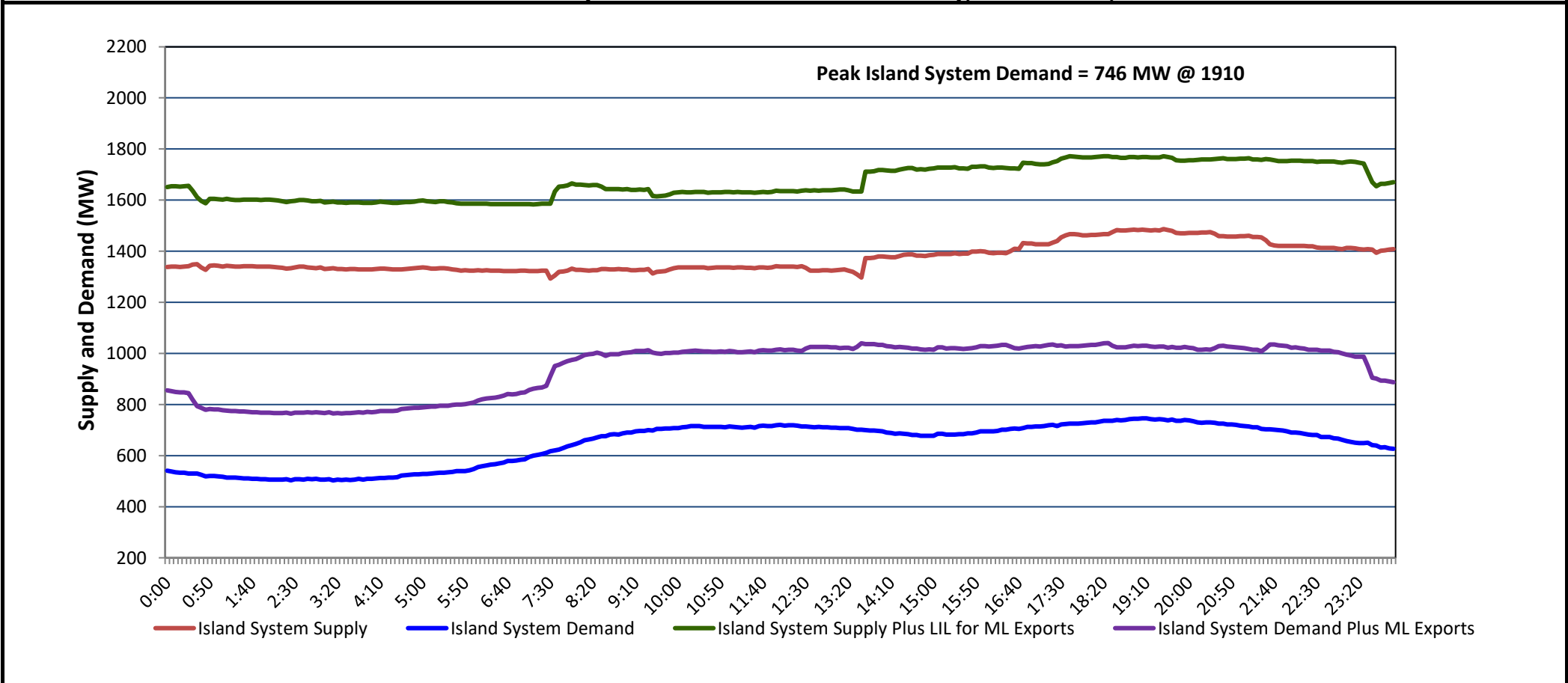


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, October 13, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, October 10, 2026



Island Supply Notes For October 10, 2026¹

A	As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
B	As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
C	As of 0943 hours, September 26, 2026, Holyrood Unit 3 available but not operating (150 MW).
D	As of 2000 hours, October 03, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW).
E	As of 1335 hours, October 06, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
F	At 0930 hours, October 10, 2026, Stephenville Gas Turbine available at 25 MW due to planned derating (50 MW).
G	At 1337 hours, October 10, 2026, Bay d'Espoir Unit 4 available (76.5 MW).
H	At 1645 hours, October 10, 2026, Stephenville Gas Turbine available at full capacity (50 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sun, Oct 11, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,477 MW 1,125 MW 80 MW 165 MW 107 MW	Sunday, October 11, 2026	915	865
		Monday, October 12, 2026	930	880
		Tuesday, October 13, 2026	1,065	1,015
		Wednesday, October 14, 2026	1,045	995
		Thursday, October 15, 2026	950	900
7-Day Island Peak Demand Forecast:	1,065 MW	Friday, October 16, 2026	1,020	970
		Saturday, October 17, 2026	990	940

Island Supply Notes For October 11, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Oct 10, 2026	Island Peak Demand ¹¹	19:10	746 MW
	Exports at Peak		285 MW
	LIL Net Imports to Island		871 MWh
Sun, Oct 11, 2026	Forecast Island Peak Demand		915 MW

Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).